

FDE

FY25 results: Solid Margins and Expanding Low-Carbon Platform Support FDE's Targets

Robust performance backed by strong hedging plan

FDE delivered a resilient FY'25 (ending June 2025) performance despite a steep (>30%) fall in electricity prices, underscoring the strength of its diversified portfolio and disciplined hedging position. Revenues stood at €30.4mm (-3% y/y), mainly supported by the full-year consolidation of Greenstat and five months of Alltec revenues, together adding €8.8mm. Revenues from gas operations increased 11% despite constraints on the availability of the NaTran network for nearly four months. FDE assumes that Alltec should contribute €9mm in revenue in FY'26. Opex and G&A increased by ~€6mm to €23mm due to Greenstat and Alltec's consolidation. EBITDA was €17mm (-12% y/y) and maintained a 57% margin, which is well above the 2030 target. FDE also recorded higher financial costs of €5.8mm linked to growth-related debt drawdowns from its green bond and ESG loans. Capex was €21mm focused on cogeneration, RNG and Green H₂ plants.

Multiple growth projects under execution

FDE enters FY'26 with strong earnings visibility, with new project start-ups in sight: four new CHPs in France are expected on stream imminently plus one RNG plant in Norway is expected by mid-2026. Together, these assets could contribute around €34mm in FY'26 revenues, further supported by €5mm from solar (pro-forma) and €9mm from Alltec. Two additional RNG plants in Norway (Halsa and Stavanger) are slated to come online in FY'27, expected to lift revenues to €93mm and generate €43mm of EBITDA (46% margin). The four CHPs are already fully funded with capex deployed and are only awaiting final regulatory sign-off, delayed marginally by the recent government transition. In parallel, the company is advancing its RNG business, reinforced by the Cemex partnership to deploy FDE's proprietary carbon-capture technology, strengthening its positioning in integrated low-carbon energy solutions.

Strong balance sheet and well-funded pipeline

FDE ended FY'25 with a robust cash position of €63mm (+31% y/y) providing ample liquidity to finance its investment programme. Net debt stood at €63mm, increasing by €35mm over the year, reflecting continued growth investments. During the year, the company drew down €20mm from its green bond and €22mm through ESG loans, enhancing financial flexibility to fund its project pipeline. With a €120–130mm capex plan through CY 2026, FDE is well positioned to deliver on its development roadmap. Beyond CHPs and RNG, key projects continue to advance, including the Agder hydrogen hub (start-up expected by end-2026) and the natural hydrogen appraisal drilling programme in Lorraine (planned for early-2026).

Valuation: riskd NAV of €87/sh (+160% from current share price)

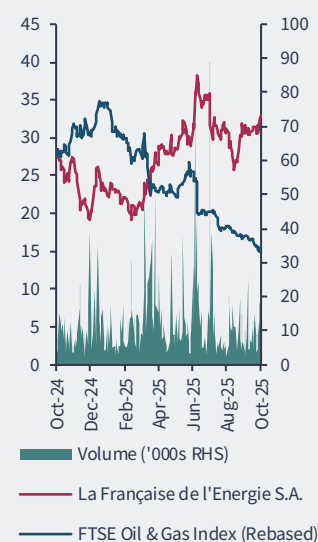
Our riskd NAV has fallen by 9% to €87/sh after adjusting for some delays to plant start-ups. We have assumed one RNG plant instead of three in FY'26 and push the profile to a more gradual ramp up to nine plants through 2030. We have also reduced our CHP estimate in FY'26 to four from nine and deferred the CHP ramp up profile to five plants annually from FY'27 to 2030. FDE's near term cash flows are supported by the abandoned mine methane ("AMM"), CryoPur (renewable natural gas), solar, and Alltec's integration. From 2027, the green hydrogen business is expected to begin production. We do not assign value to natural hydrogen as we await results from the drilling campaign; however, we believe this segment could provide substantial upside. Currently, FDE trades on a FY'26 EV/EBITDA multiple of 11x and EV/CFFO of 12x. We calculate an overall unrisked value of €736mm or €139/sh (3x upside to the current share price).

GICS Sector	Energy
Ticker	FP:FDE
Market cap 23-Oct-25 (US\$mm)	207
Share price 23-Oct-25 (€)	33.8

NAV summary (€/sh)

Asset	Unrisked	Riskd
Cash and other	-11.2	-11.2
AMM	58.8	49.5
Solar	6.3	5.6
Lorraine - Pyrolysis	31.0	15.5
Cryo Pur	35.0	17.5
Green Hydrogen	19.5	9.7
Total NAV	139	87

Source: H&P



Source: S&P CapIQ

Anish Kapadia

Research Analyst

T +44 (0) 207 907 8500

E anish@hannam.partners

Roger Bell

Managing Director, Research

T +44 (0) 207 907 8534

E rb@hannam.partners

Taher Shehabi

Research Analyst

Leif Powis

Partner

T +44 (0) 207 907 8580

E lp@hannam.partners

H&P Advisory Ltd

7-10 Chandos Street

London W1G 9DQ

Valuation

Our risked NAV

Asset	Net TWh	NPV €/MWh	Unrisked €mm	Unrisked €/sh	Risking CoS	Riskd €mm	Riskd €/sh
Net debt			-€34	-€6.4	100%	-€34	-€6.4
Options and warrants			€0	€0.0	100%	€0	€0.0
G&A @ 3x			-€25	-€4.8	100%	-€25	-€4.8
AMM (15 CHPs)	11	€17	€189	€35.8	100%	€189	€35.8
AMM 2P (39 CHPs)	7	€7	€46	€8.7	75%	€35	€6.5
AMM (100CHPs)	11	€7	€75	€14.3	50%	€38	€7.1
Solar	4	€9	€33	€6.3	90%	€30	€5.6
Lorraine gas	13	€13	€163	€31.0	50%	€82	€15.5
9 RNG plants @ 80%	12	€15	€185	€35.0	50%	€93	€17.5
Green Hydrogen	5	€21	€103	€19.5	50%	€51	€9.7
Total NAV	63	€88	€736	€139		€458	€87

Source: H&Pe

Sensitivity of FDE's share price (€/sh) to long-term power and gas prices

		Long-term power (€/MWh)				
		€60	€80	€100	€120	€140
Long-term TTF (€/MWh)	€15	€66	€80	€94	€107	€121
	€25	€69	€83	€97	€111	€125
	€35	€73	€87	€101	€114	€128
	€45	€76	€90	€104	€118	€132
	€55	€80	€94	€107	€121	€135

Source: H&Pe

Summary Financials (€mm)

Operational data	2025E	2026E	2027E	2028E	2029E	2030E
Price Assumptions						
TTF (€/MWh)	44	43	35	35	35	35
Electricity (€/MWh)	78	70	80	80	80	80
Wallonia Green Certificate (€/certificate)	0	0	0	0	0	0
Solar (€/MWh)	80	80	80	80	80	80
Liquid CO2 (€/t)	175	175	175	175	175	175
LBG (€/t)	1804	1804	1804	1804	1804	1804
Biogas input (€/MWh)	35	35	35	35	35	35
Natural H2 (€/t)	6.0	6.0	6.0	6.0	6.0	6.0
CryoPur						
Total LBG production (kt/y)	0	3	11	22	34	43
Total LBG production (mmcf/y)	0	124	508	1,060	1,606	2,033
Total liquid CO2 production (kt/y)	0	5	20	41	62	79
Total Production (kt/y)	0	7	30	63	96	122
AMM						
Total number of CHPs in operations	15	19	24	29	34	38
Installed capacity (MW)	22.5	28.5	36	43.5	51	57
Total electricity produced (GWh/y)	163	198	251	319	381	438
Total gas production (bcf)	2.0	2.6	3.0	3.6	4.1	4.6
Lorraine Pyrolysis						
Gas input required from CBM (bcf/y)	0.0	0.0	0.2	0.5	0.8	1.1
Hydrogen production (bcf/y)	0.0	0.0	0.3	0.9	1.4	2.0
Carbon Black production (kt/y)	0.0	0.0	2.2	6.6	11.0	15.4
Solar						
Cumulative capacity installed (MW)	55	67	137	137	137	137
Energy produced for the year (GWh/y)	43	63	93	150	150	150
Green Hydrogen						
Cumulative capacity installed (MW)	0	0	20	20	40	60
Energy produced for the year (GWh/y)	0	0	85	85	170	255

Income statement (€ mm)	2025E	2026E	2027E	2028E	2029E	2030E
Lorraine Gas	0	0	7	20	34	47
Cryo Pur	0	3	23	48	72	91
AMM	21	31	29	35	40	44
Solar (pro forma)	3	5	7	12	12	12
Green Hydrogen	0	0	25	25	50	75
Revenue (pro forma)	24	39	91	139	207	269
Revenue (consolidated)	30	34	84	127	195	257
Other income	2	9	9	9	9	9
Total revenue	32	43	93	136	204	266
Lorraine Pyrolysis	0	0	-2	-7	-12	-16
Cryo Pur	0	-1	-9	-18	-27	-34
AMM	0	-5	-6	-7	-9	-10
Green Hydrogen	0	0	-15	-15	-30	-45
Opex	0	-6	-32	-47	-78	-105
Other costs	-7	-19	-19	-19	-19	-19
Income from associates	3	1	1	2	2	2
Lorraine Pyrolysis	0	0	4	13	22	31
Cryo Pur	0	2	14	30	45	57
AMM	21	27	23	27	31	34
Green Hydrogen	0	0	10	10	20	30
EBITDA	17	19	43	73	110	144
Depreciation	-4	-3	-9	-16	-29	-42
EBIT	12	17	33	56	81	102
Net financial costs	-6	-7	-13	-17	-21	-24
Profit Before Tax	5	10	20	39	59	78
Tax	-2	-2	-5	-10	-15	-20
Net profit	3	7	15	29	44	59
Earnings per share	2025E	2026E	2027E	2028E	2029E	2030E
Shares outstanding	5,279,878	5,279,878	5,279,878	5,279,878	5,279,878	5,279,878
Earnings per share	0.60	1.41	2.89	5.57	8.42	11.08
<i>Growth</i>	-66%	136%	104%	93%	51%	32%

Source: H&Pe

Cashflow (€ mm)	2025E	2026E	2027E	2028E	2029E	2030E
Net Income	3	7	15	29	44	59
Income tax expense	2	2	5	10	15	20
Income tax paid	-2	-2	-5	-10	-15	-20
Depreciation	4	3	9	16	29	42
Non-cash adjustments	7	8	15	19	23	25
Cash Flow (pre-working capital)	15	18	40	65	96	125
Changes in Working Capital	-3	0	0	0	0	0
Cash Flow from Operations	12	18	40	65	96	125
Capex	-32	-85	-98	-160	-157	-100
Free Cash Flow	-20	-66	-58	-95	-61	25
Other investing activities	0	-47	0	0	0	0
Debt and other financing payments	37	146	65	61	37	-25
Increase in cash	17	80	7	-34	-24	0

Balance Sheet (€ mm)	2025E	2026E	2027E	2028E	2029E	2030E
Exploration assets	39	39	39	39	39	39
Intangible assets	33	33	33	33	33	33
Tangible assets	77	205	294	437	565	624
Non-current financial assets	0	0	0	0	0	0
Deferred tax assets	0	0	0	0	0	0
Total non-current assets	159	287	375	519	647	706
Stocks	1	1	1	1	1	1
Trade receivables and related accounts	6	6	6	6	6	6
Other current assets	31	31	31	31	31	31
Prepaid and deferred expenses	0	0	0	0	0	0
Cash and cash equivalents	63	96	103	68	45	45
Total current assets	101	134	141	107	83	83
Total assets	259	421	516	626	730	789
Capital and reserves	35	35	35	35	35	35
Premium	44	51	67	96	141	199
Non-controlling interests	7	7	7	7	7	7
Equity capital of the consolidated group	86	94	109	138	183	241
Non-current financial debt	118	272	352	432	492	492
Non-current provisions	3	3	3	3	3	3
Deferred tax liabilities	7	7	7	7	7	7
Other non-current liabilities	2	2	2	2	2	2
Total non-current liabilities	130	284	364	444	504	504
Current financial debt	7	7	7	7	7	7
Current provisions	1	1	1	1	1	1
Trade payables and related accounts	3	3	3	3	3	3
Fixed assets suppliers	5	5	5	5	5	5
Other current liabilities	27	27	27	27	27	27
Current liabilities	43	43	43	43	43	43
Total equity capital and liabilities	259	421	516	626	730	789

Source: H&Pe

Disclaimer

This Document has been prepared by H&P Advisory Limited ("H&P"), which is authorised and regulated by the Financial Conduct Authority (Firm Reference Number 805667) and is incorporated in England & Wales with no. 11120795. The Document is protected by international copyright laws and may not be (i) copied, photocopied or duplicated in any form by any means or (ii) redistributed (in whole or in part) without H&P's prior written permission.

The information contained herein does not constitute an offer or solicitation to sell or acquire any security or fund the acquisition of any security by anyone in any jurisdiction where such an offer or solicitation would be illegal, nor should it be regarded as a contractual document. Under no circumstances should the information provided in this Document, or any other written or oral information made available in connection with it, be considered as investment advice or as a sufficient basis on which to make investment decisions. This Document does not constitute a personal recommendation and, if appropriate, you should seek professional advice, including tax advice, before making investments decisions.

The information in this Document does not purport to be comprehensive and has been provided by H&P (and, in certain cases, third party sources such as credit rating agencies) and has not been independently verified. The information set out herein and in any related materials reflects prevailing conditions and our views as at this date and is subject to updating, completion, revision, verification and amendment, and such information may change materially. H&P is under no obligation to provide the recipient with access to any additional information or to update this Document or any related materials or to correct any inaccuracies in it which may become apparent.

Marketing Communication

This Document does not represent investment research for the purposes of the rules of the Financial Conduct Authority ("FCA Rules"). To the extent it constitutes a research recommendation, it takes the form of NON-INDEPENDENT research for the purposes of the FCA Rules. As such it constitutes a MARKETING COMMUNICATION, has not been prepared in accordance with legal requirements designed to promote the independence of investment research and is not subject to any prohibition on dealing ahead of dissemination of investment research.

Statements Relating to Performance

All statements of opinion and/or belief contained in this Document and all views expressed and all projections, forecasts or statements regarding future events or possible future performance represent H&P's own assessment and interpretation of information available to it as at the date of this Document. This Document and any related materials may include certain forward-looking statements, beliefs, or opinions. By their nature, forward-looking statements involve risk and uncertainty because they relate to events and depend on circumstances that will occur in the future. There can be no assurance that any of the results and events contemplated by the forward-looking statements contained in the information can be achieved or will, in fact, occur. Past performance cannot be relied on as a guide to future performance.

Distribution Restrictions

This document is directed only at persons who: (i) are Qualified Investors within the meaning of Article 2(e) of Regulation (EU) 2017/1129, as it forms part of UK law by virtue of the European Union (Withdrawal) Act 2018, (as amended); and (ii) have professional experience in matters relating to investments who fall within the definition of "Investment Professionals" contained in Article 19(5) of the Financial Services and Markets Act 2000 (Financial Promotion) Order 2005 (as amended) (the "Order") or are persons falling within Article 49(2)(a) to (d) (High Net Worth Companies, Unincorporated Associations, etc.) of the Order, or fall within another exemption to the Order (all such persons referred to in (i) and (ii) above together being referred to as "Relevant Persons"). This Document is not intended for distribution to or use by any person or entity in any jurisdiction or country where such distribution or use would be contrary to local law or regulation and persons into whose possession this Document comes are required to inform themselves about, and observe, any such restrictions.

Valuation Assumptions/Risks

Please note our valuation estimates provide an assessment of the value of the issuer at a specific point in time, based on public information as well as assumptions and forecasts made by H&P, which are subject to change at any time. It should be noted that the prices of listed equities often deviate significantly from assessments of their fundamental value. Our valuation estimates should not be interpreted as a prediction of the price at which the issuer's shares will trade in future.

Company/Issuer Disclosures

H&P may from time to time have a broking, corporate finance advisory, or other relationship with a company which is the subject of or referred to in the Document.